

Development of a biodiesel reformer-burner unit as part of a membrane reformer system for APU applications

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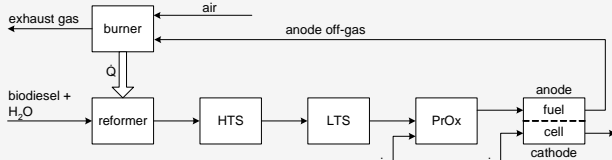
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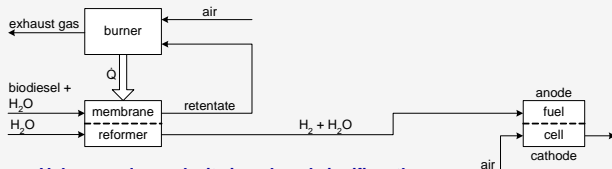
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1. Background

Conventional steam reformer fuel cell system



Membrane based steam reformer fuel cell system

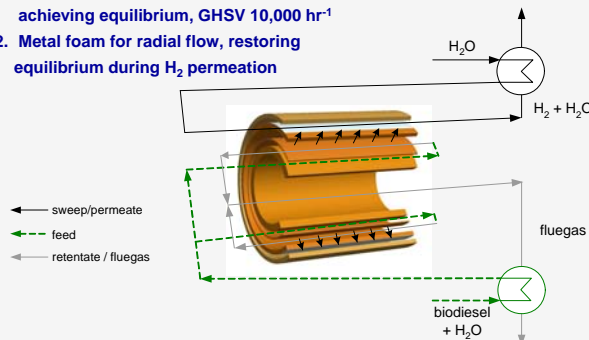


- Volume and complexity is reduced significantly
- Pure hydrogen

2. Reactor design

- Burner**
- Catalytic combustion, metallic structures, GHSV 50,000 hr⁻¹
 - Low peak temperatures
 - Low emission levels in the exhaust gas
 - High fuel tolerance and high fuel utilization

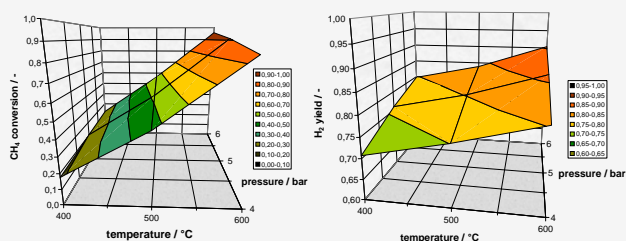
- Reformer**
- Two reactor stages:
 1. Metallic structures, decomposition of long chain HC, achieving equilibrium, GHSV 10,000 hr⁻¹
 2. Metal foam for radial flow, restoring equilibrium during H₂ permeation



- Membrane**
- Continuous extraction of H₂ through Pd coated sinter metal tube
 - Shift of thermodynamic equilibrium composition
 - Reaction temperature can be lowered, decrease of the material stress
 - Retentate supplies burner for an even heat balance
 - Water vapor as sweep gas to lower partial pressure of H₂ on permeate side

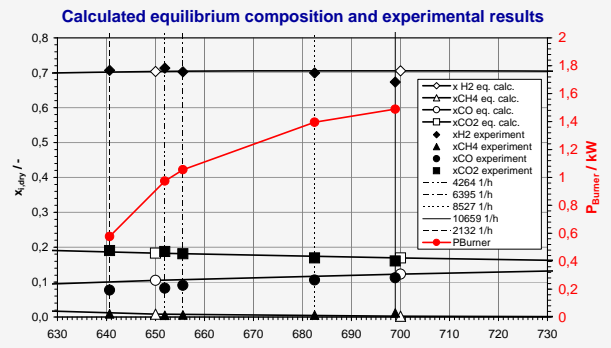
3. Simulation results

- Membrane-reformer**
- CH₄ conversion rate and H₂ yield increase with increasing pressure and increasing temperature
 - Shifts the equilibrium composition towards the product side



4. Experimental results of reformer burner unit

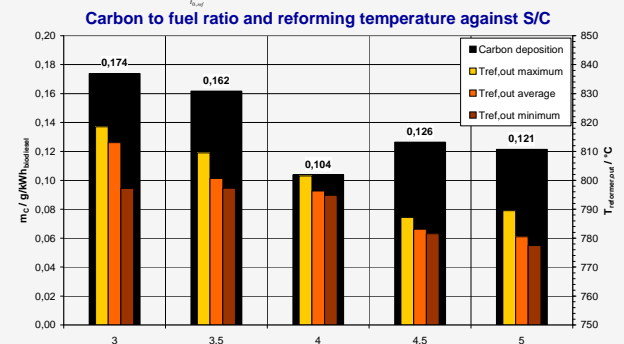
- Reactor performance**
- Biodiesel steam reforming var. GHSV, synthetic retentate as burner feed
 - Ambient pressure
 - S/C = 3.5



- No liquid HC and no aerosol visible in condensate
- Good analogy to equilibrium calculations
- Increasing GHSV leads to decreasing H₂ yield
- GHSV 10,659 h⁻¹: Analysed product adds up to only 95.8 %
 - non-detectable gaseous HC existent
 - higher reforming temperature is essential

- C-formation**
- Decreasing C-deposition with increasing temperature and S/C expected
 - Detectable by supplying air at reforming temperatures
 - Deposited carbon to fuel ratio as expedient characteristic number to compare carbon formation at different operating conditions

$$\frac{m_C}{H_{L,BD}} = \frac{\int_{t_{in}}^{t_{out}} x_{CO}(t) \cdot V_{m,CO}(t) \cdot M_C dt + \int_{t_{in}}^{t_{out}} x_{CO_2}(t) \cdot V_{m,CO_2}(t) \cdot M_C dt}{\int_{t_{in}}^{t_{out}} \dot{m}_{BD}(t) \cdot LHV_{BD} dt} \left[\frac{g_C}{kWh_{BD}} \right]$$



- Carbon to fuel ratio decreases with increasing S/C although temperature decreases (low C-Value for S/C=4 originates from still high temperature)
- Equal average temperatures at S/C variation not achieved

5. Conclusion

- A compact biodiesel reformer with an integrated metal membrane was designed
- Volume and complexity was reduced significantly
- Similar overall efficiencies to conventional reformer systems
- Simulations confirmed operability in principle and provided design data
- Biodiesel reforming with a synthetic retentate burner feed was demonstrated under various operating conditions
- After complete characterization of reformer-burner unit and membrane the coupling of both will be investigated

Acknowledgments

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